

SR. NO.	TECHNICAL DATA	DETAILS
1	Boiler parameters-Pressure ata/Temp (°C)/TPH (Existing)	88 ata/515±5°C/ 100TPH
2	T.G. Set Type & capacity (Existing)	Double extraction cum condensing & 18 MW
3	Operating days	210
4	Steam requirement TPH (Existing)	98 TPH
5	Steam to HP Header TPH	6 TPH
6	Steam required to deaerator TPH (Existing)	3.5 TPH
7	Steam through condenser TPH	16 TPH in season & 55 TPH in off season
8	Type of water Tube/ Fuel Tube of Boiler	Water Tube
9	If fluidized Bed Combustion indicates FBC/PFF boiler	--
10	Year of manufacture of Boiler	2008
11	Type of grate & grate area of Boiler	Travelling grate & 36.53 m ²
12	Coal Consumption per month (Actual/ Envisaged as per design)	--
13	Turbine	18 MW
	a) Gross Heat Rate (with Calculations) of the Turbine Generator Cycle (in KCal / kWh)	860 k Cal/kWh
	b) Inlet Steam Parameters	84 ata/510±5°C/ 100TPH
	c) Inlet Steam Quantity	98 TPH
	d) Cooling water flow	4200m ³ /hr
	e) Generated Voltage Level	11 KV
	f) Circulating cooling water temperature at inlet and outlet to condenser, Deg. C	32°C 40°C
	g) Maximum continuous Rating (MCR) of Turbine	17.1 MW in season & 55 TPH in off season
	h) Frequency	50 HZ
	i) Speed	6800



PTD

SR. NO.	POWER BALANCE	DETAILS
1	Specific steam consumption/kWh/Bata/2.5 ata	5.8 Kg/KWH
2	Power generation MW / MUS	17.1 MW/hr
3	Captive Power MW / MUS	6.1 MW/hr
4	Power Export MW / MUS	11 MW/hr

SR. NO.	FUEL UTILIZED	DETAILS
1	Type of Biomass: i) Agro Industrial Residue ii) Agro residue	Only Bagasse
2	Quantity of Biomass i) Daily (Tones) ii) Yearly (Tones)	40 MT/hr
3	Cost of Biomass at site (Rs. Per ton)	1800/MT
4	Proposed biomass storage facility	—
5	Biomass Collection Mechanism	—
6	Supplementary (fossil) fuel (%)	—




Daund Sugar Ltd.
Alegaon, Tal. Daund, Dist. Pune

118 MW CO-GEN POWER PLANT

1) Base Season	2011-12
2) Power Generation MW	90342
3) Power Export MW	61960

SR. NO.	FINANCIAL DATA	DETAILS	
1	Biomass Power Project Cost Rs.	6,200.00 Laes	
2	Fixed :		
	a) Interest on project Term Loan Rs. 5000 Laes @12%	600.00 Laes	
	b) Working Capital W.C. Loan Rs. 1000 Laes @13%	110.00 Laes	
	c) Depreciation Capital Investment incurred Rs. 5000 Laes @10%	560.00 Laes	
	d) O & M Expenses	800.00 Laes	
	1) Water Cost Rs. 75 Laes		
	2) Factory Overhead Rs. 50 Laes		
	3) Repairs & Maint. Rs. 400 Laes		
	4) Salary & Wages Rs. 100 Laes		
	5) Administrative Exp. Rs. 75 Laes		
	6) Selling & Market Rs. 50 Laes		
3	Variable:	Rs. Per MW	Per Unit Rs.
	a) Biomass collection Cost 225000 MT x Rs. 2000/- PMT	4,500.00 Laes	
	b) Biomass Cost Per MW/Per Unit	4,981.07 Per MW	4.98
4	Capital Cost pre MW without (Fix Cost)		
	a) Per ton Biomass Collection Fix Cost Rs. 1270 Laes (2a+2b+2c)	1,405.76 Per MW	1.41
	b) O & M on Project Others Cost Rs. 800 Laes (2d)	885.52 Per MW	0.88
	Total 4	2,291.28 Per MW	2.29
5	Production Cost (2b+4)	7,272.35 Per MW	7.27
6	Tariff considered Rs./Units (Actual Received)	4,790.00 Per MW	4.79
7	Total revenue/Cash accrual 1 st year @1960 MW x Rs. 7272/-PMW 2 nd year 3 rd year 4 th year	4,505.00 Laes	

P.T.O.



8	Debt : Equity	0.78	Lacs
10	Equity :SSK	Rs. 1,291.41	Lacs
11	Equity : State Govt.		
12	SDF	Rs. 1,658.59	Lacs
13	FI/ Bank	Rs. 3,250.00	Lacs
14	IBR (%)	16.20%	
15	DSCR (Average)	2.00	
16	Break Even (%)	52.76	
17	Payback period	3.5	Years



(Signature)
 Chief Accountant
 Daund Sugar Ltd., Alegaon
 Tal. Daund, Dist. Pune.